

**2025 ANNUAL CCR UNIT INSPECTION REPORT  
MARTIN LAKE STEAM ELECTRIC STATION  
ASH POND AREA**



**Luminant**

(b)(1) If the existing or new CCR surface impoundment or any lateral expansion of the CCR surface impoundment is subject to the periodic structural stability assessment requirements under § 257.73(d) or § 257.74(d), the CCR unit must additionally be inspected on a periodic basis by a qualified professional engineer to ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards. The inspection must, at a minimum, include: (i) A review of available information regarding the status and condition of the CCR unit, including, but not limited to, files available in the operating record (e.g., CCR unit design and construction information required by §§ 257.73(c)(1) and 257.74(c)(1), previous periodic structural stability assessments required under §§ 257.73(d) and 257.74(d), the results of inspections by a qualified person, and results of previous annual inspections); (ii) A visual inspection of the CCR unit to identify signs of distress or malfunction of the CCR unit and appurtenant structures; and (iii) A visual inspection of any hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.

**SITE INFORMATION**

Site Name / Address	East Ash Pond Martin Lake Steam Electric Station Rusk County, Texas 75804
Operator Name / Address	Luminant Generation Company LLC 6555 Sierra Drive, Irving, Tx 75039
CCR unit	CCR Surface Impoundment

**INSPECTION REPORT 40 CFR § 257.83(b)(2)**

**Date of Inspection 9/18/2025**

(b)(2)(i) Any changes in geometry of the structure since the previous annual inspection.	Based on a review of the CCR unit's records and visual observation during the on-site inspection, no changes in geometry of the embankments have taken place since the previous annual inspection.
(b)(2)(ii) The location and type of existing instrumentation and the maximum recorded readings of each instrument since the previous annual inspection	Not Applicable – No Instrumentation
b)(2)(iii) The approximate minimum, maximum, and present depth and elevation of the impounded water and CCR since the previous annual inspection;	EAP has a maximum design operating water surface elevation of 328 feet MSL (plus freeboard). At the time of the 2025 annual inspection, the elevation of the impounded water and CCR in the EAP was approximately 312.6 feet MSL. The impounded fluid level has fluctuated between 312.6 and 327.5 ft MSL since the previous annual inspection.
(b)(2)(iv) The storage capacity of the impounding structure at the time of the inspection	Approximately 41,000,000 gallons
(b)(2)(v) The approximate volume of the impounded water and CCR contained in the unit at the time of the inspection.	Approximately 13,200,000 gallons total impounded, including an estimated 65,540 cubic yards of CCR at the time of inspection.

**INSPECTION REPORT 40 CFR § 257.83(b)(2)****Date of Inspection 9/18/2025**

(b)(2)(vi) Any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit

No appearances of actual or potential structural weakness of the CCR unit were visually observed during the on-site inspection. A review of weekly inspection reports in the operating record also indicates no existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit. Consistent with generally accepted engineering practices, routine periodic maintenance is performed to address minor erosion and capacity of drainage features to maintain the safe operation of the CCR unit.

**INSPECTION REPORT 40 CFR § 257.83(b)(2)****Date of Inspection 9/18/2025**

(b)(2)(vii) Any other change(s) which may have affected the stability or operation of the impounding structure since the previous annual inspection.

Based on a review of the CCR unit's records and visual observation during the on-site inspection, no other changes which may have affected the stability or operation of the CCR unit have taken place since the previous annual inspection.

**30 TAC § 352.831(a) and 40 CFR § 257.83(b) - Annual inspection by a qualified professional engineer.**

I, Eduardo Daniel Choquis Kollrich, P.E., certify under penalty of law that the information submitted in this report was prepared by me or under my direct supervision and that I am a duly Registered Professional Engineer under the laws of the state of Texas. The information submitted, is to the best of my knowledge and belief, true, accurate and complete. Based on the annual inspection, the design, construction, operation, and maintenance of the CCR Unit is consistent with recognized and generally accepted good engineering standards.



Eduardo Daniel Choquis Kollrich, P.E.  
Texas PE No. 86483, Expires: 12/31/2025  
TBPE Registration No. F-3407  
Date: 10/09/2025

(b)(1) If the existing or new CCR surface impoundment or any lateral expansion of the CCR surface impoundment is subject to the periodic structural stability assessment requirements under § 257.73(d) or § 257.74(d), the CCR unit must additionally be inspected on a periodic basis by a qualified professional engineer to ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards. The inspection must, at a minimum, include: (i) A review of available information regarding the status and condition of the CCR unit, including, but not limited to, files available in the operating record (e.g., CCR unit design and construction information required by §§ 257.73(c)(1) and 257.74(c)(1), previous periodic structural stability assessments required under §§ 257.73(d) and 257.74(d), the results of inspections by a qualified person, and results of previous annual inspections); (ii) A visual inspection of the CCR unit to identify signs of distress or malfunction of the CCR unit and appurtenant structures; and (iii) A visual inspection of any hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.

**SITE INFORMATION**

Site Name / Address	West Ash Pond Martin Lake Steam Electric Station Rusk County, Texas 75804
Operator Name / Address	Luminant Generation Company LLC 6555 Sierra Drive, Irving, Tx 75039
CCR unit	CCR Surface Impoundment

**INSPECTION REPORT 40 CFR § 257.83(b)(2)**

**Date of Inspection 9/18/2025**

(b)(2)(i) Any changes in geometry of the structure since the previous annual inspection.	Based on a review of the CCR unit's records and visual observation during the on-site inspection, no changes in geometry of the embankments have taken place since the previous annual inspection.
(b)(2)(ii) The location and type of existing instrumentation and the maximum recorded readings of each instrument since the previous annual inspection	Not Applicable – No Instrumentation
b)(2)(iii) The approximate minimum, maximum, and present depth and elevation of the impounded water and CCR since the previous annual inspection;	WAP has a design operating water surface elevation of 328 feet MSL (plus freeboard). At the time of the 2025 annual inspection, the elevation of the impounded water and CCR in the WAP was approximately 325.4 feet MSL. The impounded fluid level has fluctuated between 324.5 and 327.7 feet MSL since the previous annual inspection.
(b)(2)(iv) The storage capacity of the impounding structure at the time of the inspection	Approximately 76,000,000 gallons
(b)(2)(v) The approximate volume of the impounded water and CCR contained in the unit at the time of the inspection.	Approximately 70,500,000 gallons total impounded, including an estimated 57,000 cubic yards of CCR at the time of inspection. This value exceeds capacity.

**INSPECTION REPORT 40 CFR § 257.83(b)(2)****Date of Inspection 9/18/2025**

(b)(2)(vi) Any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit

No appearances of actual or potential structural weakness of the CCR unit were visually observed during the on-site inspection. A review of weekly inspection reports in the operating record also indicates no existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit. Consistent with generally accepted engineering practices, routine periodic maintenance is performed to address minor erosion and capacity of drainage features to maintain the safe operation of the CCR unit.

**INSPECTION REPORT 40 CFR § 257.83(b)(2)****Date of Inspection 9/18/2025**

(b)(2)(vii) Any other change(s) which may have affected the stability or operation of the impounding structure since the previous annual inspection.

Based on a review of the CCR unit's records and visual observation during the on-site inspection, no other changes which may have affected the stability or operation of the CCR unit have taken place since the previous annual inspection.

**30 TAC § 352.831(a) and 40 CFR § 257.83(b) - Annual inspection by a qualified professional engineer.**

I, Eduardo Daniel Choquis Kollrich, P.E., certify under penalty of law that the information submitted in this report was prepared by me or under my direct supervision and that I am a duly Registered Professional Engineer under the laws of the state of Texas. The information submitted, is to the best of my knowledge and belief, true, accurate and complete. Based on the annual inspection, the design, construction, operation, and maintenance of the CCR Unit is consistent with recognized and generally accepted good engineering standards.



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**SITE INFORMATION**

Site Name / Address	New Scrubber Pond Martin Lake Steam Electric Station Rusk County, Texas 75804
Operator Name / Address	Luminant Generation Company LLC 6555 Sierra Drive, Irving, Tx 75039
CCR unit	CCR Surface Impoundment

**INSPECTION REPORT 40 CFR § 257.83(b)(2)**

**Date of Inspection 9/18/2025**

(b)(2)(i) Any changes in geometry of the structure since the previous annual inspection.	Based on a review of the CCR unit's records and visual observation during the on-site inspection, no changes in geometry of the embankments have taken place since the previous annual inspection.
(b)(2)(ii) The location and type of existing instrumentation and the maximum recorded readings of each instrument since the previous annual inspection	Not Applicable – No Instrumentation
b)(2)(iii) The approximate minimum, maximum, and present depth and elevation of the impounded water and CCR since the previous annual inspection;	NSP has a maximum design operating water surface elevation of 328 feet MSL (plus freeboard). At the time of the 2025 annual inspection, the elevation of the impounded water and CCR in the NSP was approximately 319 feet MSL. The impounded fluid level has fluctuated between 318.75 and 328 ft MSL since the previous annual inspection.
(b)(2)(iv) The storage capacity of the impounding structure at the time of the inspection	Approximately 65,000,000 gallons
(b)(2)(v) The approximate volume of the impounded water and CCR contained in the unit at the time of the inspection.	Approximately 38,200,000 gallons total impounded, including an estimated 35,000 cubic yards of CCR at the time of inspection.

**INSPECTION REPORT 40 CFR § 257.83(b)(2)****Date of Inspection 9/18/2025**

(b)(2)(vi) Any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit

No appearances of actual or potential structural weakness of the CCR unit were visually observed during the on-site inspection. A review of weekly inspection reports in the operating record also indicates no existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit. Consistent with generally accepted engineering practices, routine periodic maintenance is performed to address minor erosion and capacity of drainage features to maintain the safe operation of the CCR unit.

**INSPECTION REPORT 40 CFR § 257.83(b)(2)****Date of Inspection 9/18/2025**

(b)(2)(vii) Any other change(s) which may have affected the stability or operation of the impounding structure since the previous annual inspection.

Based on a review of the CCR unit's records and visual observation during the on-site inspection, no other changes which may have affected the stability or operation of the CCR unit have taken place since the previous annual inspection.

**30 TAC § 352.831(a) and 40 CFR § 257.83(b) - Annual inspection by a qualified professional engineer.**

I, Eduardo Daniel Choquis Kollrich, P.E., certify under penalty of law that the information submitted in this report was prepared by me or under my direct supervision and that I am a duly Registered Professional Engineer under the laws of the state of Texas. The information submitted, is to the best of my knowledge and belief, true, accurate and complete. Based on the annual inspection, the design, construction, operation, and maintenance of the CCR Unit is consistent with recognized and generally accepted good engineering standards.



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